Extractive Sect	or Transp	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			Pe	troFrontier Corp.		
Reporting Year	From	2022-01-01	To:	2022-12-31	Date submitted	2023-06-02
Reporting Entity ESTMA Identification Number	E869243		Original Submission Amended Report			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable of for the reporting year listed above.					•	* * *
Full Name of Director or Officer of Reporting Entity		Jana I	Lillies		Date	2023-06-02
Position Title		CF	0			

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2022-01-01	PetroFrontier Corp. E869243	2022-12-31	Currency of the Report CAD								
Payments by Payee													
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴		
Canada -Alberta	Receiver General	Indian Oil and Gas Canada		662,860	378,049					1,040,909			
Additional Notes:													

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2022-01-01 To: 2022-12-31 Currency of the Report CAD Reporting Entity Name PetroFrontier Corp. Reporting Entity ESTMA E869243 Identification Number Subsidiary Reporting Entities (if necessary) **Payments by Project** Infrastructure Total Amount paid by Country Project Name¹ Royalties Notes²³ Taxes Fees **Production Entitlements** Dividends Bonuses Project Improvement Payments Heavy oil, Cold Lake, Wabasca 662,860 378,049 1,040,909 Canada -Alberta -------

Additional Notes³: